

Advisory Board Quarterly Meeting Fourth Quarter FY09

Presented to
District Energy Advisory Board

August 20, 2009



Agenda

- 1. Call to Order
- 2. Review & Approval of Previous Meeting Minutes
- 3. Board Vacancy
- 4. Review of DES Contractor Performance
- 5. Natural Gas Purchasing
- 6. Financial Reports 4th Qtr FY09
- 7. FY09-10 Budget Status Report
- 8. Capital Projects Review and Status Report
- 9. Other Board Member Items
- 10. Adjourn



1. Call to Order

2. Review and Approval of Previous Meeting Minutes

3. Board Vacancy



4. Review of DES Contractor Performance

Contractor (CNDE) is in compliance with their contractual obligations for FY09.

- Excellent Performance No Improvement Necessary
- Satisfactory Performance Some Improvement Could Be Made
- Poor Performance Much Improvement Necessary



Summary Table 4: Customer Cost Comparison for the Previous 12 Months

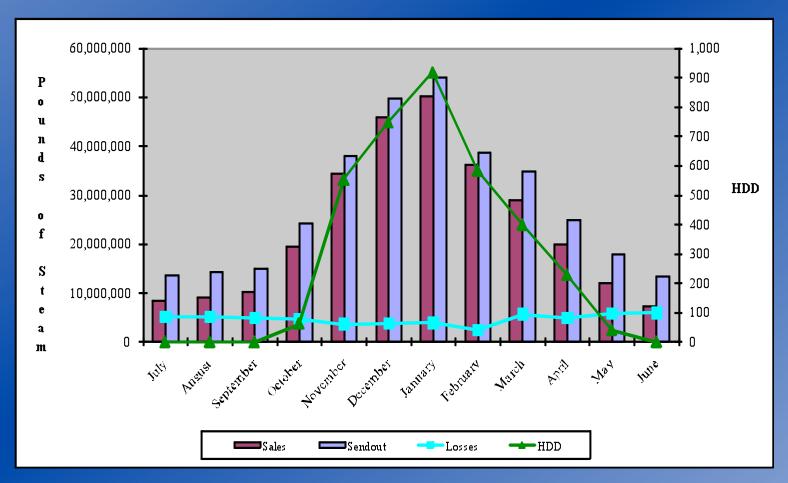
| | | Steam (\$ millions |) | Chilled Water (\$ millions) | | | |
|---------------|----------------|-----------------------|---------|--------------------------------|---------------|---------|--|
| | 7/07 – 6/08 | 7/08-6/0 9 | % Diff. | 7/07 – 6/08 | 7/08-6/0 9 | % Diff. | |
| Private | \$2.289 | \$2.294 | <1% | \$3.890 | \$3.711 | -4.6% | |
| State | \$2.866 | \$2.971 | 3.7% | \$3.200 | \$3.262 | 1.9% | |
| Metro | \$3.103 | \$3.514 | 13.2% | \$4.588 | \$5.366 | 17.0% | |
| New Customers | \$1.438 | \$1.706 | 18.6% | \$3.111 | \$3.479 | 11.8% | |
| Aggregate | \$8.258 | \$8.778 | 6.3% | \$11.678 | \$12.339 | 5.7% | |

Includes MFA allocated to Metro Buildings (post-True-up)



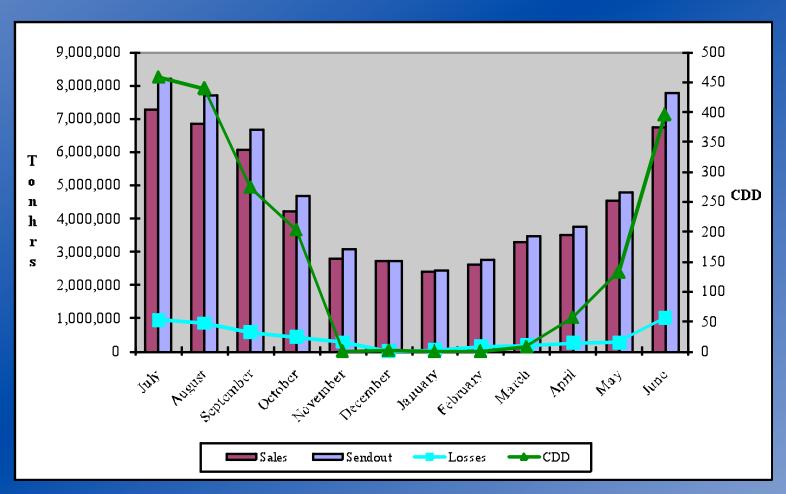
FY09 Operations: Steam





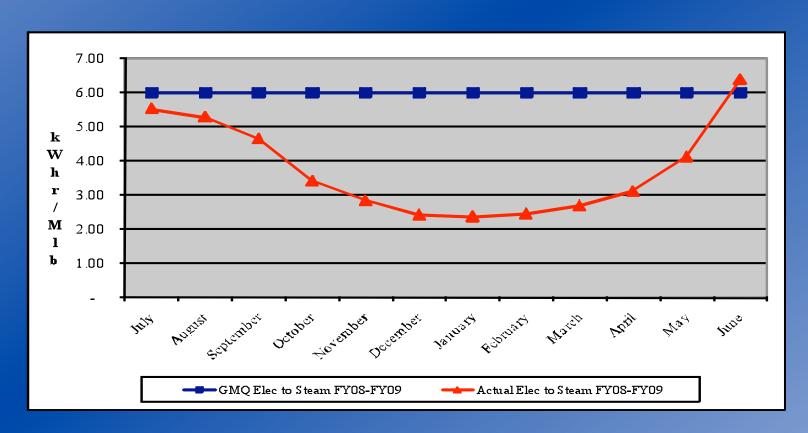


FY09 Operations: Chilled Water



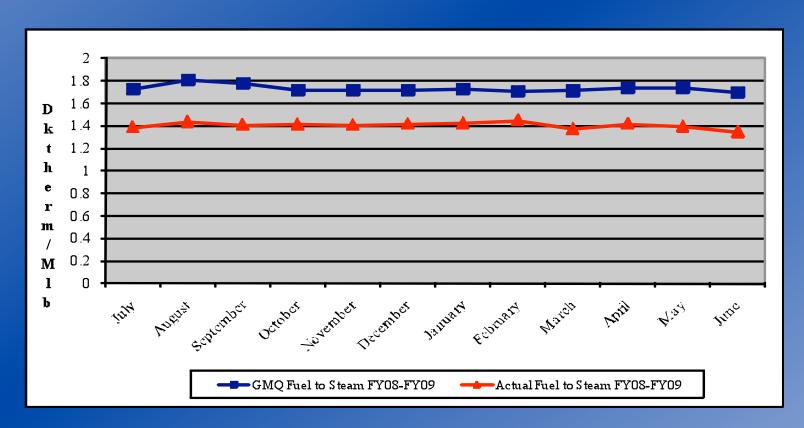


Performance Measurement FY09: Steam Electric Conversion



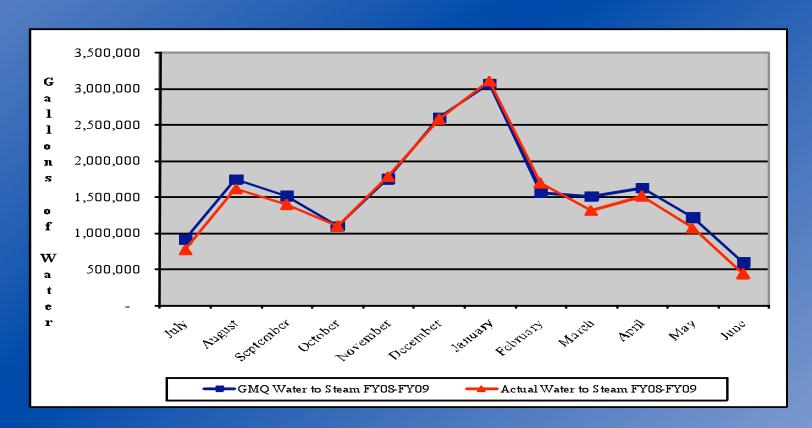


Performance Measurement FY09: Steam Plant Efficiency



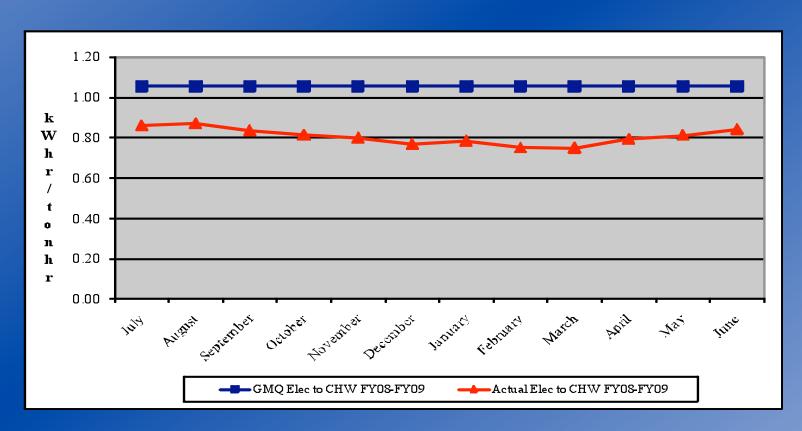


Performance Measurement FY09: Steam Water Conversion



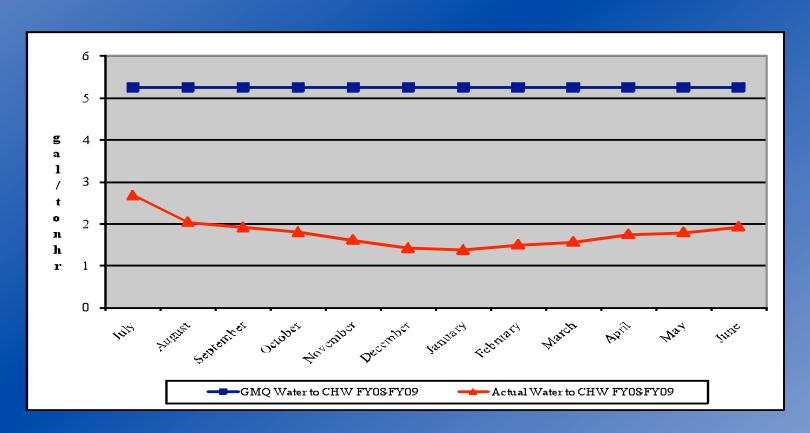


Performance Measurement FY09: Chilled Water Electric Conversion





Performance Measurement FY09: Chilled Water Water Conversion





Water Treatment

- Steam/Condensate
 - Corrosion
 - Iron
 - Hardness
 - Chlorine/Sulfite
- Condensing Water
 - Conductivity
 - Biologicals
- Chilled Water
 - Hardness
 - Corrosion
 - Biologicals



EGF Walkthrough

Quarterly Inspection Process

- Equipment Maintenance
- Operations
- Electrical
- Housekeeping
- Building Structure
- Building Exterior and Grounds



EDS Walkthrough

Quarterly Inspection Process

- Manhole/Tunnel Housekeeping •
- Maintenance Items
 - Insulation Repair/Replacement
 - Water Infiltration
 - Corrosion of Structural Metal Components
- Safety Items



5. Natural Gas PurchasingNatural Gas Purchasing ReviewTable 5: FY09 Gas Spending & BudgetComparison

Figure 5: Actual and Projected Gas Cost Comparison for FY09

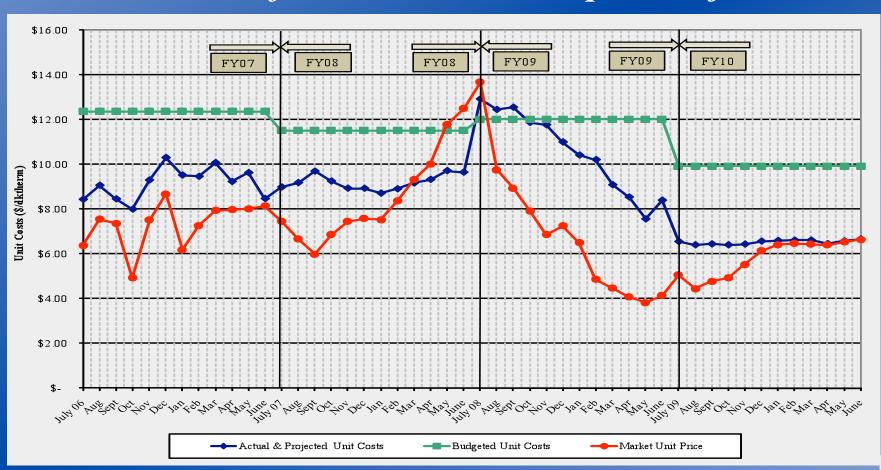


Table 5: FY09 Gas Spending & Budget Comparison

| | Actual FY09 To date (June 30) | Budget FY09 |
|----------------------------|----------------------------------|-------------|
| | | |
| Steam Sendout (Mlbs) | 338,984 | 377,050 |
| Fuel Use (Dth) | 477,760 | 547,231 |
| Plant Eff (Dth/Mlb) | 1.409 | 1.451 |
| Total Gas Cost | \$5,171,322 | \$6,575,300 |
| Unit Cost of Fuel (\$/Dth) | \$10.824 | \$12.020 |



Actual and Projected Gas Cost Comparison for FY09





6. Financial Reports: 4th Qtr FY09

| Item | | FY09 | | FY09 | % Difference |
|--------------------------------|----|------------|-----|------------------------|--------------|
| | | Budget | P | ost-True up | to Budget |
| | | | | | |
| FOC: Basic + C/O 6C | \$ | 3,852,200 | \$ | 3,852,170 | 0.0% |
| FOC: 9th Chiller | \$ | 36,100 | \$ | 36,095 | 0.0% |
| FOC: Change Order 6A | \$ | 71,300 | \$ | 71,263 | -0.1% |
| FOC: Change Order 6B | \$ | 62,400 | \$ | 62,388 | 0.0% |
| Chemicals | \$ | 156,500 | \$ | 150,209 | -4.0% |
| Engineering | \$ | 40,000 | \$ | 21,345 | -46.6% |
| Insurance | \$ | 42,400 | \$ | 29,722 | -29.9% |
| Marketing: CEPS Sales Activity | \$ | 27,000 | \$ | 5,006 | -81.5% |
| Metro Marketing | \$ | 52,900 | \$ | 7,698 | -85.4% |
| Incentive Payments | \$ | 30,100 | \$ | 9,878 | -67.2% |
| Project Administration | \$ | 24,200 | \$ | - | -100.0% |
| Metro Incremental Cost | \$ | 568,000 | \$ | 374,174 | -34.1% |
| Water/Sewer | \$ | 681,600 | \$ | 402,901 | -40.9% |
| Natural Gas/Propane | \$ | 6,575,300 | \$ | 5,292,873 | -19.5% |
| Electricity | \$ | 4,437,300 | \$ | 4,312,285 | -2.8% |
| EDS Repair & Improvement | \$ | 171,400 | \$ | 137,575 | -19.7% |
| EDS Surcharge | \$ | 68,500 | \$ | _ | -100.0% |
| Sub-total Operations | \$ | 16,897,200 | \$ | 14,765,582 | -12.62% |
| 2002 Bonds | \$ | 4,361,800 | \$ | 4,362,360 | 0.0% |
| 2005 Bonds | \$ | 631,600 | \$ | 1,433,498 | 127.0% |
| FY07 Projects | \$ | 227,800 | \$ | 22 4,1<i>5</i>0 | -1.6% |
| FY08 Projects | \$ | 220,500 | \$ | _ | n.a. |
| Debt Service Interest Revenue | \$ | (72,300) | \$ | (227,951) | n.a. |
| Oper. Reserve Funding Deposit | \$ | 96,800 | \$ | 97,740 | 1.0% |
| Sub-total Debt Service | \$ | 5,466,200 | \$ | 5,889,798 | 7.75% |
| Tatal E | Φ | 22 262 400 | dr. | 20 655 200 | 7.6404 |
| Total Expenses | Ф | 22,363,400 | Φ. | 20,655,380 | -7.64% |
| Customer Revenues | | 19,741,800 | \$ | 17,702,957 | -10.33% |
| Project Admin. Revenue | \$ | 24,200 | \$ | <u>-</u> | |
| True up Credits to Customers | \$ | - | \$ | (266,448) | |
| Total Metro Funding Amount | \$ | 2,597,400 | \$ | 3,218,871 | 23.93% |



7. FY2009-2010 Budget Status Review

Table 7A. FY2010 Operating Budget
Summary
Table 7B. Capital Projects Summary



Table 7A. FY10 Operating Budget Summary

| Item | FY09 | | | FY09 | | FY10 | Percent |
|--------------------------------|--------|------------|--------------|------------|--------|------------|-------------|
| | Budget | | Post-True up | | Budget | | Change from |
| | | | | | | | FY09 Budget |
| FOC: Basic + C/O 6C | \$ | 3,852,200 | \$ | 3,852,170 | \$ | 3,976,200 | 3.2% |
| FOC: 9th Chiller | \$ | 36,100 | \$ | 36,095 | \$ | 37,200 | 3.0% |
| FOC: Change Order 6A | \$ | 71,300 | \$ | 71,263 | \$ | 73,400 | 2.9% |
| FOC: Change Order 6B | \$ | 62,400 | \$ | 62,388 | \$ | 64,300 | 3.0% |
| Chemicals | \$ | 156,500 | \$ | 150,209 | \$ | 161,200 | 3.0% |
| Engineering | \$ | 40,000 | \$ | 21,345 | \$ | 26,200 | -34.5% |
| Insurance | \$ | 42,400 | \$ | 29,722 | \$ | 43,700 | 3.1% |
| Marketing: CEPS Sales Activity | \$ | 27,000 | \$ | 5,006 | \$ | 9,800 | -63.7% |
| Metro Marketing | \$ | 52,900 | \$ | 7,698 | \$ | 35,000 | -33.8% |
| Incentive Payments | \$ | 30,100 | \$ | 9,878 | \$ | | -100.0% |
| Project Administration | \$ | 24,200 | \$ | -,575 | \$ | 24,000 | -0.8% |
| Metro Incremental Cost | \$ | 568,000 | \$ | 374,174 | \$ | 526,400 | -7.3% |
| Water/Sewer | \$ | 681,600 | \$ | 402,901 | \$ | 689,600 | 1.2% |
| Natural Gas/Propane | \$ | 6,575,300 | \$ | 5,292,873 | \$ | 4,692,900 | -28.6% |
| Electricity | \$ | 4,437,300 | \$ | 4,312,285 | \$ | 5,034,100 | 13.4% |
| EDS Repair & Improvement | \$ | 171,400 | \$ | 137,575 | \$ | 176,500 | 3.0% |
| EDS Surcharge | \$ | 68,500 | \$ | | \$ | 70,600 | 3.1% |
| Sub-total Operations | _ | 16,897,200 | _ | 14,765,582 | _ | 15,641,100 | -7.4% |
| 2002 Bonds | \$ | 4,361,800 | \$ | 4,362,360 | \$ | 4,362,900 | 0.0% |
| 2005 Bonds | \$ | 631,600 | \$ | 1,433,498 | \$ | 627,600 | -0.6% |
| FY07 Projects | \$ | 227,800 | \$ | 224,150 | \$ | 227,800 | 0.0% |
| FY08 Projects | \$ | 220,500 | \$ | _ | \$ | 220,500 | 0.0% |
| Debt Service Interest Revenue | \$ | (72,300) | \$ | (227,951) | \$ | (123,700) | 71.1% |
| Oper. Reserve Funding Deposit | \$ | 96,800 | \$ | 97,740 | \$ | | -100.0% |
| Sub-total Debt Service | \$ | 5,466,200 | \$ | 5,889,798 | \$ | 5,315,100 | -2.8% |
| T-4-1 F | ø | | ø | 20 655 200 | d. | 20.056.200 | 6.20/ |
| Total Expenses | Ф | 22,363,400 | Ф | 20,655,380 | 4 | 20,956,200 | -6.3% |
| Customer Revenues | _ | 19,741,800 | | 17,702,957 | _ | 18,479,400 | -6.4% |
| Project Admin. Revenue | \$ | 24,200 | \$ | - | \$ | 24,000 | -0.8% |
| | | | \$ | (266,448) | | | |
| Total Metro Funding Amount | \$ | 2,597,400 | \$ | 3,218,871 | \$ | 2,452,800 | -5.6% |



Table 7B: Capital Project Summary (06/30/09)

| | Spent to End of FY08 | FY09 Spending | Balance to Date (06/30/09) |
|--------------|----------------------|------------------|----------------------------|
| 2002A Bond | \$3,680,667 | \$47,036 | \$0 |
| R&I Projects | \$626,555 | \$137,575 | \$458,936 |
| 2005B Bond | \$7,655,347 | \$264,743 | \$266,410 |
| 2007 Bond | \$2,620,771 | \$0 | \$237,729 |
| 2008 Bond | \$87,758 | \$1,638,385 | \$1,031,878 |
| 2009 Bond | \$0 | \$0 | \$2,410,000 |
| Total | \$14,671,098 | \$2,087,739 | \$4,404,953 |



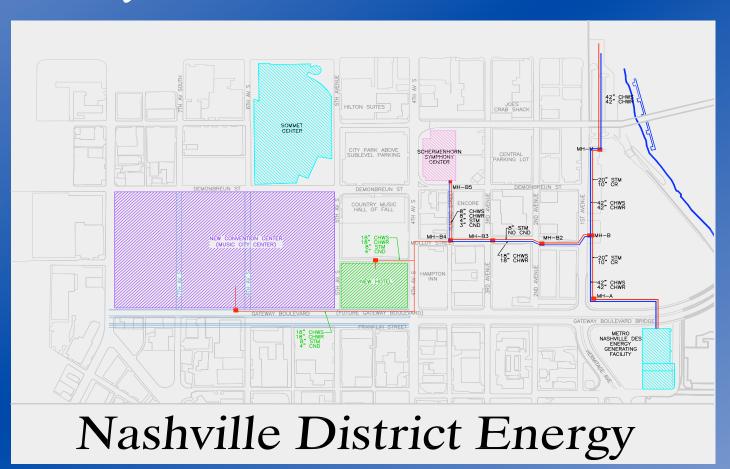
8. Capital Projects Review

Active Capital Projects

- DES 041/054: Symphony CND in closeout
- DES 044: STM Repair & CND Replacement MH 5 to MH 9 in closeout
- DES 046: Ryman CND in closeout
- DES 050: MH Insulation in construction/ongoing
- DES 055: Rebuild of MH "C" in closeout
- DES 056: STM Repair & CND Replacement to Citizen's Plaza in closeout
- DES 057: STM & CND Valve Replacement: Phase I in closeout



Music City Center & New Hotel DES Location





Music City Center & New Hotel

- Music City Center
 - -3,500 tons
 - -35,000 pph
- New Hotel
 - -1,500 tons
 - -18,000 pph
- Est \$1,500,000 (~55%) Reduction in MFA
- No Impact on Existing Customers
- New Load Approaches EGF Capacity Limit



- 9. Other Board Member Items
- 10. Adjourn